

January 24, 2017

TO: Developers of Class Year 2015 Projects

Queue Pos.	Project or Facility	Developer or Owner	Contact(s)
305	Champlain Hudson Power Express	Transmission Developers Inc.	Bill Helmer Suresh Dave George Pond, Esq.
363	Poseidon Transmission	Poseidon Transmission, LLC	Edward Krapels Clarke Bruno Howard Kosel
395	Copenhagen Wind	Copenhagen Wind Farm, LLC	Paul J. Saliterman
397	Jericho Rise Wind	Jericho Rise, LLC	Aron Branam Kevin Choi
403	Bethlehem Energy Center Uprate	PSEG Power New York	Konstantin Borushko Howard Fromer
431	Greenidge Unit#4	Greenidge Generation	Dale Irwin George Pond, Esq.
N/A	Marble River Wind (CRIS only)	Marble River, LLC	Jeremy High
N/A	Stony Creek (increased CRIS request)	Stony Creek Energy, LLC	Carlos Rodriguez
N/A	Bowline 2 (increased CRIS request)	Bowline	Kelli Joseph
N/A	East River 1 Uprate (increased CRIS request)	Con Edison	Michael Brown Christina Ho Victor Mullin
N/A	East River 2 Uprate (increased CRIS request)	Con Edison	Michael Brown Christina Ho Victor Mullin
N/A	Linden Cogeneration Plant (increased CRIS request)	East Coast Power, LLC	Tom Fogarty
N/A	Astoria CC1 and CC2 (increased CRIS request)	Astoria Energy	Charles McCall
N/A	N/A (External CRIS Request)	HQ-US	Matthieu Plante Scott Leuthauser

Re: Notice of Class Year 2015 Second Round Security Posting Default – Initiation of Third Round

Dear Class Year 2015 Developer Representatives:

On January 13, 2016, a notice was sent informing you of the results of the Class Year 2015 Second Round and requesting payment or the posting of Security by January 23, 2017 for your respective Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs), as applicable, and for Headroom obligations, as applicable.

This is to inform you that a Security Posting Default has occurred, and therefore, the NYISO must update the Class Year 2015 Study results for the remaining Class Year Projects. In addition, pursuant to Section 25.8.2.1 of Attachment S to the OATT, the occurrence of this Security Posting Default requires that the beneficiaries of the payments and Security posted by the Developers that did pay or post Security “shall surrender the cash and posted Security to the respective Developers immediately. The Connecting Transmission Owners or Affected Transmission Owner(s) shall not make any draws or encumbrances on any cash or posted Security unless and until cash has been paid and Security has been posted by all Developers that issued Acceptance Notices in the Final Decision Round.”

Security posting results from the Class Year 2015 Second Round are summarized in the table below:

Table – Class Year 2015 – Summary of Developers’ Security Posting	
Queue #/ Project	Project Posted Security
305 / Champlain Hudson Power Express	No
363 / Poseidon Transmission	Yes
395 / Copenhagen Wind	Yes
397 / Jericho Rise Wind	Yes
403 / Bethlehem Energy Center Uprate	Yes
431 / Greenidge Unit#4	Yes
N/A / Marble River Wind	N/A
N/A / Stony Creek	N/A
N/A / Bowline 2	N/A
N/A / East River 1 Uprate	N/A
N/A / East River 2 Uprate	N/A
N/A / Linden Cogeneration Plant	N/A
N/A / Astoria CC1 and CC2	N/A
N/A / HQ-US External CRIS	N/A

For the third round of Class Year 2015, the Q305 Champlain Hudson Power Express project and its related SUFs will be removed from Class Year 2015 entirely. The NYISO will issue updated Class Year 2015 Interconnection Facilities Study reports, including a Revised Project Cost Allocation for SUFs and SDUs and Deliverable MWs, on or before February 6, 2017, in accordance with Attachment S of the NYISO Open Access Transmission Tariff.

If the revised Class Year 2015 study results indicate Revised Project Cost Allocations for SUFs or SDUs and any such Revised Project Cost Allocations reflect an increase in the Project Cost Allocation or a decrease in deliverable MWs, the remaining Developers whose Project Cost Allocations have increased or whose deliverable MWs have decreased, if any, will have seven (7) calendar days from the issuance of the updated reports to notify the NYISO whether or not they accept their respective Revised Project Cost Allocations for SUFs and SDUs and their Deliverable MWs.

If there are no Revised Project Cost Allocations for SUFs or SDUs and no changes to the remaining Class Year Projects' deliverable MWs, there will be no Decision Period following the issuance of the third round revised study reports. If there are no Revised Project Cost Allocations for SUFs or SDUs and no changes to the remaining Class Year Projects' deliverable MWs, the Acceptance Notice provided by the remaining Class Year Projects from the Initial Decision Period will carry forward and the NYISO will notify remaining Class Year Project Developers, at the time it issues the updated Class Year Study results, that they will have to re-post Security within five (5) Business Days. Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year decision and settlement process.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at tnghuyen@nyiso.com.

Sincerely,

Thinh Nguyen

Manager, Interconnection Projects

cc. Arnie Schuff, NYPA
Vitaly Spitsa, Con Edison
Kathryn Cox, National Grid
Stephen Cantore, PSEG-LI
Julie Mahoney, NYSEG/RG&E